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Date of Deposit: 18/22/03
By: Theresa LeBlanc

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Our Docket No 024-34392

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6 INCREASED PROJECTION FOR COMPACTS 7 OF A ROLLING CONE DRILL BIT

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15 Field of the Invention

16 This invention relates in general to earth-boring rolling cone drill bits, and in particular to
17 depressions milled on the surface of the cone shell between compacts to increase effective
18 compact projection.

19 Description of the Prior Art

20 One type of earth-boring drill bit, particularly for oil and gas wells, has three rotating
21 cones. The cones are mounted on bit legs that extend downward from a bit body. As the bit
22 body rotates, each of the cones rotates about its own axis. Drilling mud pumped down the drill
23 string flows out nozzles on the bit body.

24 A plurality of teeth are formed on the cones. In the type of bit concerned herein, the teeth
25 are hard metal compacts press-fitted into holes drilled in the cone shell. The compacts are

1 arranged in circumferentially extending rows. Each compact has a cylindrical base and integral
2 cutting tip, the cutting tip protruding from the cone shell.

3 The lengths of the cutting tips and the density of the compacts within each row vary
4 depending upon the type of formation being drilled. In medium and soft formations, typically the
5 spacing between compacts and the projection of the cutting tips are greater than in hard
6 formation bits. If the projection is too long, then the compacts tend to fracture.

7 When drilling medium and soft formations with high percentages of clay or shale, the
8 clay can pack between the teeth, resulting in bit balling. Designing the nozzles of the bit properly
9 reduces the tendency to bit ball. However, in some rock formations, the clay material sticks to the
10 bottom of the borehole instead of sticking to the bit. This bottom balling is a result of the shale
11 in the formation and reduces the rate of penetration.

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1 **Summary of the Invention**

2 The bit of this invention has compacts with a slightly increased effective projection.
3 Slightly increasing the effective projection of the compacts significantly increases the rate of
4 penetration in formations that tend to cause bottom balling. The effective projection of the
5 compacts is preferably increased by forming depressions on the cone shell between the holes
6 within a row of compacts. These depressions are preferably milled in the cone shell. Each
7 depression is preferably a flat surface that is located in a plane perpendicular to a radial line from
8 the axis of rotation of the cone.

9 The flats are located only on the leading and trailing sides on the holes in the preferred
10 embodiment. The inward and outward sides, relative to the axis of the cone, preferably remain
11 conical. Because of the flats, the compacts penetrate slightly deeper before the cone steel comes
12 into contact with the formation or bottom balling material.

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1 **Brief Description of the Drawings**

2 Figure 1 is a side view of an earth-boring bit constructed in accordance with this
3 invention.

4 Figure 2 is an enlarged perspective view of one of the cone shells suitable for the bit of
5 Figure 1, with the compacts and the trimmer inserts removed.

6 Figure 3 is a sectional view of a portion of the cone shell of Figure 2 taken along the line
7 3-3, but showing two of the compacts installed.

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2 **Detailed Description of the Invention**

3 Referring to Figure 1, bit 11 has a bit body 13 with a threaded section 14 on its upper end
4 for attachment to a drill string. Bit body 13 has at least one bit leg 15, and in this embodiment,
5 three bit legs 15 (only two shown). Bit legs 15 are spaced 120° apart from each about the axis of
6 rotation of bit body 13.

7 A cone 17 is rotatably mounted to a depending bearing pin (not shown) extending inward
8 from each of the bit legs 15. Cones 17 are generally conical and rotate on lubricated bearings. A
9 lubricant compensator 19 for each bit leg 15 supplies lubricant to the bearings and reduces
10 pressure differential between the lubricant and the hydrostatic pressure on the exterior.

11 A plurality of compacts 21 are mounted to each cone 17 for disintegrating the earth
12 formation. Compacts 21 are located in circumferential rows that extend around the axis of each
13 cone 17. Bit legs 15 are positioned so that compacts 21 on one cone 17 will intermesh with
14 compacts 21 on adjacent cones 17. The embodiment of Figure 1 also shows a row 23 of trimmer
15 inserts. Trimmer rows 23 are optional, however and not always utilized.

16 Referring to Figure 2, a cone shell 24 that is suitable for one of the cones 17 is shown
17 without its compacts 21 (Fig. 1) and without trimmer row 23. In this example, cone shell 24 has a
18 heel row 25 and a closely space adjacent row 26. Adjacent row 26 is inward from heel row 25
19 relative to the axis of cone shell 24 and staggered. In this embodiment, the compacts 21 (Fig. 1)
20 for heel row 25 are smaller than adjacent row 26. Cone shell 24 also has an inner row 27 and a

1 nose row 28 in this embodiment, both being inward of adjacent row 26 and closer to cone nose
2 29 than cone backface 30.

3 Each row 25, 26, 27 and 28 is located on a conical band 31. Each conical band 31 is
4 milled in the exterior surface of cone 17. A circumferential groove 32 is typically located
5 between two of the conical bands 31 for receiving the intermeshing row of an adjacent cone 17
6 (Fig. 1). In this embodiment, the outer conical band 31 contains both heel row 25 and adjacent
7 row 26. The other rows 27 and 28 are located on separate conical bands 31.

8 Referring to Figure 2, each row 25, 26, 27 and 28 has a plurality of holes 33 for receiving
9 compacts 21. Each hole 33 is a blind cylindrical hole of conventional depth, and each compact
10 21 (Fig. 1) is of conventional length. In order to increase the effective projection of compacts 21,
11 a depression or flat 35 is formed between holes 33 in at least some of the rows 25, 26, 27 and 28,
12 or all of the rows as shown. Each flat 35 is formed in cone shell 24 in one of the conical bands
13 31.

14 Each flat 35 is preferably formed by a milling operation before insertion of compacts 21.
15 Although flats 35 join adjacent holes 33, very little, if any metal is removed at the junction of flat
16 35 with holes 33. Consequently, hole 33 remains the same depth measured at any point around
17 its sidewall even though flats 35 are only on the leading and trailing sides of holes 33, not on the
18 inward and outward sides. Conical band 31 remains conical on the inward and outward sides of
19 each hole 33 if the diameter of the holes 33 within the particular band 31 is less than the width of
20 the band 31. In some cases, the diameter of the holes 33 is approximately the same as the width
21 of the band 31, thus there is no portion of band 31 on the inward and outward sides.

1 As shown also in Figure 3, each flat 35 has a midpoint 37 located halfway between two
2 adjacent holes 33. A radial line 39 extending from the axis of rotation (not shown) of cone shell
3 24 passes through midpoint 37. Each flat 35 is preferably located in a plane that is perpendicular
4 to the radial line 39 that passes through its mid point 37.

5 As shown in Figure 2, each flat 37 has a generally elliptical perimeter with an inward
6 edge 41 closer to nose 29 of cone shell 24 than an outward edge 43. Outward edge 43 is closer to
7 backface 30 than nose 29. Inward and outward edges 41, 43 are curved opposite to each other.
8 Each flat 35 also has a leading edge 45 and a trailing edge 47, considering the direction of
9 rotation of cone shell 24. Leading edge 45 and trailing edge 47 intersect adjacent holes 33 in the
10 preferred embodiment. Each flat 35 thus has an elliptical perimeter with a minor axis passing
11 through inward and outward edges 41, 43 and a major axis passing through leading and trailing
12 edges 45, 47. Edges 45, 47 are truncated and concave, rather than convex as would exist in a full
13 ellipse.

14 The dimension measured along midpoint 37 from inward edge 41 to outward edge 43 is
15 not greater than the width of the conical band 31 containing it. Also, the dimension between
16 inward edge 41 and outward edge 43 is equal or slightly larger than the diameter of holes 33 that
17 are located adjacent to it. The distance from the point that inward edge 41 intersects hole 33 to
18 the point where outward edge 43 intersects the same hole 33, measured along a straight line, is
19 less than the diameter of hole 33. Stated in another manner, the intersection of inward edge 41
20 with hole 33 to the intersection of outward edge 43 with hole 33 is less than 180°.

21 Referring to Figure 3, each compact 21 has a barrel 49 that is cylindrical and press-fitted
22 in one of the holes 33. Each compact 21 is of a hard metal, typically tungsten carbide. A cutting

1 tip 51 is integrally formed with compact 21 and protrudes outward from the exterior surface of
2 cone shell 24. Cutting tip 51 may be of a variety of shapes, such as chisel-shaped as shown or
3 hemispherical, ovoid and the like. The junction of cutting tip 51 with barrel 49 is approximately
4 at the upper edge of each hole 33.

5 The length of each compact 21 may be the same as the prior art compact. The depth of
6 each hole 33 may be the same as the prior art hole, thus the actual projection of each compact 21
7 is the same as in the prior art. The removal of conical portions of conical bands 31 to create flats
8 35, however, increases the effective projection of cutting tip 51. The dotted lines in Figure 3
9 represent the exterior of cone shell 24 prior to forming flats 35 (Fig. 2). The difference 53
10 between the dotted lines and flat 35 creates an effective increase in projection.

11 As cone shell 24 rotates, if cutting tips 51 fully penetrate the earth, a portion of the
12 exterior of cutter shell 24 between each cutting tip 51 contacts the bottom of the borehole.
13 Because of the removal of material at flats 35, cutting tips 51 are able to penetrate slightly deeper
14 than if the exterior appeared as indicated by the dotted lines of Figure 3. Similarly, the cutting
15 tips 51 are not fully penetrating the bottom of the borehole, flats 35 make it less likely that the
16 exterior of cone shell 24 will contact the borehole bottom. Tests have determined that even slight
17 increased projection has significantly increased the rate of penetration in certain formations. This
18 is attributed to the compact being able to penetrate through the bottom balling material and
19 engage the formation.

20 The invention has significant advantages. The effective increased projection increases the
21 rate of penetration in formations subject to bottom balling. The compacts remain the same size
22 as in the prior art, but achieve greater effective projection by the flats. No re-design of the bit is

1 required because the intermesh between compacts on different cones does not change. This
2 effective increased projection does not diminish the toughness of the compacts nor lead to more
3 breakage because the compacts remain the same length and project the same amount.

4 While this invention has been shown in only one of its forms, it should be apparent to
5 those skilled in the art that it is not so limited but is susceptible to various changes without
6 departing from the scope of the invention. For example, although the flats are shown to be
7 planar, they could be slightly concave.

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